

## **KPP PACE Solar Project Continues to Move Forward**

### **FINANCING ISSUED & EPC CONTRACT SIGNED**

KPP Energy's PACE solar project continues to move forward at a rapid clip and a significant number of milestones were achieved over the past month. The KPP membership was briefed on the 18 megawatt (MW) solar project at the Annual Membership Meeting earlier this month. Members heard a presentation from KPP Chief Operating Officer James Ging about how the PACE solar project, once completed, will provide affordable, reliable and responsible power for the entire KPP membership.

Two major steps occurred on December 30<sup>th</sup>. The first step was securing financing for the project. The second step was executing an engineering, procurement, and construction (EPC) contract with developer Priority Power. As such, the project is deemed having begun construction in calendar year 2024.

By completing these considerable tasks by the end of the year, KPP achieves an enhanced level of security in accessing tax credits for the project. The last step is now to receive final approval from the U.S. Department of Agriculture's (USDA) Rural Utilities Service (RUS) prior to breaking ground on the project.

On November 12<sup>th</sup>, KPP received a letter of conditions from USDA that was subsequently executed by KPP President Jason Newberry and KPP CEO Colin Hansen. With the letter in hand, the only remaining step to receive full USDA approval to proceed is completion of environmental assessments in several locations, which is underway.

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## KPP PACE Solar Project Continues to Move Forward

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KPP worked with Raymond James to issue bonds for the project. Construction financing is necessary to cover the cost of developing the projects as the PACE loan from the USDA is not available until all seven projects are in commercial operation. Greg Vahrenberg from Raymond James and J.T. Klaus and Andrew Kovar of Triplett Woolf Garretson provided expert assistance to staff in finding the best source of financing. At the KPP Board meeting on December 13<sup>th</sup>, the KPP Board approved Resolution 2024-12-13 allowing the agency to move forward with issuing \$51.6 million in Series A, 2024 Subordinated Taxable Electric Utility Revenue Bonds. Bonds are to be issued on a private placement basis and will be repaid with the USDA loan and expected tax credits. As noted previously, the bonds were issued on December 30<sup>th</sup>.

It is estimated that the construction schedule for the seven projects will be a year and a half. KPP is hoping to have 11 MW of solar online by the end of 2025 with the remaining 7 MW coming online in 2026.

As part of the PACE loan program, KPP is committed to fulfilling the requirements of the Community Benefit Plan (CBP) that was developed in conjunction with the project. The CBP includes such items as:

- Community events to educate the public on solar projects
- Partnering with local businesses and contractors
- Publicizing solar projects in local media
- Work with KMU to create Solar Power Plant Operations program
- Train local employees on solar installations
- Tours for local high school students at each operating solar facility

The PACE Solar project is an exciting one for KPP and its members and one that should be an excellent source of affordable, reliable and sustainable power for the entire membership.



## Thurston, Johnson, Komarek & Graffman Reappointed to KPP Board

Four Board members were reappointed to the KPP Energy Board of Directors at the Annual Membership Meeting on December 13<sup>th</sup>. All four Board members were eligible for their terms to renew after serving several years.

### **Lou Thurston,** **KPP 1<sup>st</sup> Vice President**

Hillsboro Mayor Lou Thurston's first term began in 2021 and he was eligible for reelection. Thurston serves as KPP Energy's 1<sup>st</sup> Vice President. His second term expires at the end of 2028.



### **Tim Johnson,** **KPP 2<sup>nd</sup> Vice President**

Tim Johnson, Director of Public Utilities for the City of Augusta, also had a first term that initiated in 2021 and was eligible for reelection. Johnson is KPP's 2<sup>nd</sup> Vice President. His second term expires at the end of 2028.



### **Chris Komarek** **KPP Secretary / Treasurer**

Similarly, Chris Komarek, City Administrator for the City of Ellinwood, also had a term that first began in 2021 and was eligible for reelection. Komarek serves as KPP Energy's Secretary / Treasurer. His second term expires at the end of 2028.



### **Greg Graffman** **KPP Board Member**

Kingman City Manager Greg Graffman first came on the Board by completing the term of Brad Modlin from the City of Mulvane. As such, he was elected to begin his first full term in 2025. His second term expires at the end of 2028, but he is eligible for reelection to a second full term at that point.



KPP Energy President Jason Newberry formed a Nominating Committee consisting of himself, Gus Collins (Winfield) and Scott Glaves (Clay Center) to consider Board nominations. At the Annual Membership Meeting, the Nominating Committee put forward the names of Thurston, Johnson, Komarek and Graffman for reelection and the Membership Committee approved the recommendation unanimously.

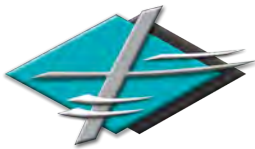


TRAINING

# BUDGETING BASICS & BEYOND

SPEAKER :

SCOT  
LOYD



LOYD GROUP, LLC  
Certified Public Accountants



APRIL  
7TH

10:00 AM  
TO  
3:00 PM

2229 S. WEST  
WICHITA



BRING A COPY OF YOUR 2025 BUDGET TO  
FOLLOW ALONG AND GET YOUR  
QUESTIONS ANSWERED!

## TOPICS TO BE COVERED:

- \* BUDGETING BASICS
- \* UNDERSTANDING THE MILL LEVY AND REVENUE NEUTRAL RATE
- \* BEST FINANCIAL POLICIES AND PRACTICES.



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## KPP Receives Technical Assistance Grant from DOE & APPA to Study Rural Electric Resilience

KPP Energy has received a Technical Assistance Grant from the U.S. Department of Energy (DOE) via the American Public Power Association (APPA) to study the benefits of hybrid battery storage in conjunction with solar photovoltaic (PV) power generation installations. The grant is focused on improving the resilience of the electric grid in rural areas.

As part of the technical study, KPP Energy is partnering with the City of Hillsboro as a case study. KPP is currently in the process, through an award of the USDA PACE Program, of installing 1 megawatt (MW) of behind-the-meter (BTM) solar generation within the Hillsboro electric system. Plans are for the resource to be used as a ‘load modifier’, thereby reducing peak transmission costs, while providing a stronger revenue stream from the resource as opposed to registering as a Designated Network Resource and operating installation in the SPP Integrated Market.

Pacific Northwest National Laboratories (PNNL) has been selected to perform the technical assistance case study,

which can be used to produce a planning template to guide additional battery energy storage investments for other KPP Energy member communities that may not own and operate local generation assets.

The technical assistance study will be comprised of three (3) sections and milestones; a techno-economic analysis, identification of community benefits and funding opportunities assistance. As part of the funding opportunities assistance, PNNL will research potential grant assistance programs, incentives, and financing mechanisms at both the state and federal levels, including developing business cases for various ownership models and partnerships.

KPP Energy is excited to receive this APPA Technical Assistance Grant award and is looking forward to working with PNNL and APPA to identify methods of improving electric resiliency in rural areas of Kansas. The technical study is scheduled to be finalized by August 1, 2025.

## Thurston Appointed to APPA Policy Maker Council

Hillsboro Mayor Lou Thurston has been appointed to the American Public Power Association (APPA) Policy Maker



Council (PMC). The PMC is made up of locally elected and appointed officials from public power communities across the country. Its mission is to assist APPA in advocating for federal policies that are important to public power utilities nationwide.

The commitment of PMC members to public power – as

well as their experience with the political process – are an asset to APPA’s legislative efforts.

Thurston is one of three PMC members representing Region Three: West North Central. Region 3 includes the states of Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. He is appointed for a three-year term running from January 2025 to December 2027.

Burlington Mayor Stan Luke represented Kansas and KPP Energy on the APPA Policy Maker Council previously. Mayor Luke was an officer of the Council and served as the PMC Chair in 2021-2022. KPP thanks Mayor Luke for his service on the PMC and to KPP and congratulates Mayor Thurston on his appointment.



## Hansen Elected to NERC Members Representative Committee



KPP Energy CEO & General Manager was recently elected to the North American Electric Reliability Corporation (NERC) Member Representatives Committee (MRC). Hansen will represent Sector 5, Transmission-Dependent Utilities on a three-year term from 2025-2027.

The MRC is elected by the members of NERC and authorized

to provide advice and recommendations directly to the Board. The MRC has three primary responsibilities and periodically evaluates its effectiveness in executing its responsibilities:

1. To elect the independent trustees;
2. To vote on amendments to the Bylaws; and
3. To provide advice and recommendations to the Board with respect to the development of annual budgets, business plans and funding mechanisms, and other matters pertinent to the purpose and operations of NERC.

Hansen was nominated for the position by the Transmission Access Policy Study (TAPS) group and will join TAPS Executive Director Tom Heller on the MRC representing the nation's transmission dependent utilities.

## NERC Announces Urgent Need for Resources over 10-Year Horizon as Electricity Demand Growth Accelerates

Trends identified in NERC's 2024 Long-Term Reliability Assessment (LTRA) highlight critical reliability challenges that industry is facing over the next 10 years: satisfying escalating energy growth, managing generator retirements and removing barriers to resource and transmission development. As a result, well over half of the continent is at elevated or high risk of energy shortfalls over the next 5 to 10 years.

While generator retirement plans continue over the next 10 years, electricity demand and energy growth are climbing rapidly. New data centers, which have the potential to consume enormous amounts of power and can be built relatively quickly, are driving much of the explosive demand growth. Electrification in various sectors and other large commercial and industrial loads,

such as new manufacturing facilities and hydrogen fuel plants, are factoring into higher demand forecasts.

“Demand growth is now higher than at any point in the last two decades, and meeting future energy needs in all seasons presents unique challenges in forecasting and planning,” said Mark Olson, NERC’s manager of Reliability Assessments. “Meanwhile, announced generator retirements over the 10-year period total 115 GW and are largely being replaced by variable generation. The resulting mix of resources will be able to serve energy needs at most times, but will need to have adequate amounts of dispatchable generators with assured fuel supplies, such as natural gas, to be reliable all the time.”

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## NERC Announces Urgent Need for Resources over 10-Year Horizon as Electricity Demand Growth Accelerates

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The LTRA indicates that the summer peak demand forecast is expected to rise by more than 122 GW for the 10-year period (15.7% higher than the current level). Since the 2023 LTRA, the 10-year summer peak demand forecast has grown by more than 50%. Similarly, the winter peak demand forecast is expected to rise by nearly 14% for the 10-year period.

NERC's Interregional Transfer Capability Study (ITCS) found that an additional 35 GW of transfer capability across the United States would strengthen energy adequacy under extreme conditions. Increasing transfer capability between neighboring transmission systems has the potential to alleviate energy shortfalls and could become one of the solutions that entities put in place to address the resource adequacy issues identified in the LTRA.

The assessment identifies recommendations for energy policymakers, regulators, and industry to promote actions to reliably meet growing demand and energy needs while the resource mix transitions:

- The pace of generator retirements should be carefully scrutinized and managed by industry, regulatory and policy-setting organizations considering the projected reliability risks.
- Enhance long-term assessment processes by incorporating wide-area energy analysis with modeled interregional transfer capability, as found in the ITCS.
- Support from regulators and policymakers at the federal, state, and provincial levels is urgently needed to address siting and permitting challenges to remove barriers to resource and transmission development.
- Collaboration across regulators, electric industry and gas industry member organizations is needed to

address the operating and planning needs of the interconnected natural gas-electric energy system.

- Ensure essential reliability services are maintained by regional transmission organizations, independent system operators and regulators.

Undertaken annually in coordination with the Regional Entities, NERC's 2024 LTRA is the Electric Reliability Organization's independent assessment and comprehensive report on the adequacy of planned bulk power system resources to reliably meet the electricity demand across North America over the next 10 years. The 2024 LTRA includes a probabilistic assessment and use of energy risk metrics to identify potential supply shortfalls.



## Nickell Named New SPP President & CEO



The Southwest Power Pool (SPP) board of directors announced Dec. 17 that Lanny Nickell has been selected to serve as the organization's new president and CEO effective April 1, 2025. Nickell is currently SPP's executive vice president and chief operating officer.

Nickell has more than 30 years of transmission planning and operations experience in the electric utility industry. He joined SPP in 1997 as an operations engineer where he helped establish SPP's reliability coordination and tariff administration functions. He was promoted to the management team in 1998, became vice president of operations in 2008, vice president of engineering in 2011 and was promoted to chief operating officer in 2020. Prior to joining SPP, he served in various engineering roles with Public Service Company of Oklahoma and Central and South West Services. Throughout his career, he has served on numerous industry committees developing national and regional electric reliability and energy market policies. He also has been active as a board member on the Ronald McDonald House Charities of Arkansas and North Louisiana and in other community and philanthropic roles and interests.

Nickell received a Bachelor of Science in electrical engineering from the University of Tulsa and is a graduate of Harvard Business School's Advanced Management Program. He is married and has four children.

"I am deeply honored to be selected for this role and for the opportunity to serve the organization I've been proud to call home for nearly 28 years. I'm grateful to have had the opportunity to learn from and work alongside Barbara for as long as I have, and I'm grateful for her visionary leadership. SPP's mission of ensuring reliable electric service for millions of consumers remains my driving passion. I look forward to building on our strong foundation and continuing to work diligently with our stakeholders to meet our future challenges," said Nickell.

"With more than two decades of exceptional service and having helped lead the evolution of SPP's strategy, Lanny brings unparalleled experience, deep organizational knowledge and a passion for the organization's stakeholder culture. His leadership will ensure we continue to deliver on SPP's mission and successfully navigate the generational challenges confronting our industry, region and organization," said John Cupparo, chair of SPP's board of directors.

Nickell will replace Barbara Sugg, who joined SPP in 1997 and has served as president and CEO since 2020. Sugg announced in August her plans to retire in 2025.

"It's been an honor to lead this organization through a transformative period of growth and maturation. I'm deeply grateful for the opportunity, and I'm thrilled to pass the reins to Lanny, a trusted colleague and partner whose leadership will undoubtedly take the company to new heights," said Sugg.





## 2024 Annual Membership Meeting Review

LESLIE ATHERTON, DIRECTOR OF MEMBER SERVICES

The Annual Meeting of the Membership of KPP Energy was held on Friday, December 13, 2024, at the KMU Training Facility in McPherson. Seventeen of the membership's twenty-four cities were in attendance for the event.

Members were tasked with consideration of KPP Energy's 2025 rates. KPP Assistant General Manager Larry Holloway provided a presentation to the membership detailing the changes that have occurred to the 2025 proposed budget and rates since the November 1<sup>st</sup> Rate Forum. At the Rate Forum, the 2025 overall energy rate projected for consideration was \$73.70 per MWH.

Since that time, revisions and adjustments were made to the rate to account for updated information received on Dogwood final budget approval, latest integrated market forecast, and out years with updated gas futures estimates. The 2025 budget was also updated to reflect guidance received at the November Board of Directors meeting, including lowering Walnut reserves from \$5 million to \$2 million, funding the Generation Reserve Fund from reserves, and updating PACE and Walnut out year financing costs.

These corrections and updates resulted in the following 2025 rates: \$20.43 / kW demand rate and \$.02545 / kWh energy rate, equating to an overall energy rate of \$69.81 per MWH. All members in attendance voted in favor of implementation of the new rates.

Board President and Membership Committee Chairperson, Jason Newberry, provided to the Membership Committee the report of the Nominating Committee, consisting of Newberry, Gus Collins of Winfield and Scott Glaves of Clay Center Public Utilities. The report included the recommendation to reappoint



for a second term the following Board members: Lou Thurston of Hillsboro, Tim Johnson of Augusta, and Chris Komarek of Ellinwood. The Nominating Committee also recommended appointing Board member, Greg Graffman of Kingman, for his first term, as he recently completed the term of a previous Board member when a seat was vacated. The Membership Committee unanimously approved the recommendations of the Nominating Committee.

Other meeting highlights included:

- Chief Operating Officer, James Ging, provided an overview and update on the PACE solar project.
- After a presentation by Director of Energy Services, Mike Shook, the Membership Committee approved changes to the Testing Procedures as recommended by the Generation Task Force.
- The KPP Energy Generation Repair Fund policy, Revision 0, as recommended by the Generation Task Force, was approved and adopted following a presentation by Larry Holloway, Assistant General Manager.
- Resolution 2024-12-13, approving business transactions, was unanimously adopted by the Membership Committee.
- Kimberly Gencur Svaty was in attendance and provided legislative updates to the Membership Committee.



## December Board Meeting Review

COLIN HANSEN, CEO / GENERAL MANAGER

The KPP Energy Board of Directors held their regular monthly meeting on December 13, 2024, virtually and at the KMU Training Facility in McPherson. The meeting was held just prior to the Annual Membership Meeting. A summary of meeting highlights is provided here.

### Financial Statements

Vickie Matney presented written financial statements for the period ending October 31, 2024, showing a net position before DAI of \$9,619,518 for the year, and an increase of \$958,415 in net position since last month. Vickie Matney provided information on the collection and disbursement of Walnut Center and PACE ECA funds, showing a total of \$5,833,340 has been collected for 2024.

### 2025 Budget Considerations

Members were provided with a two-page 2025 Budget Summary for approval, showing total operating expenses of \$54,199,942, administrative and general expenses of \$4,353,777, operating revenue of \$59,186,579 with a debt service coverage ratio adder of \$663,391.

Members were also provided with proposed 2025 KPP rates based on the above-referenced budget proposal. Following discussion, the Board unanimously approved the 2025 KPP budget and recommended the resulting 2025 rates to the Membership Committee for approval.

### PACE Project - Bond Issue

General Counsel J.T. Klaus and Underwriter Greg Vahrenberg provided a presentation regarding the short-term financing required to initiate the PACE Solar Project. The final principal amount of the bonds is \$51,670,000 with a final maturity date of December 21, 2026.

Board members were provided with proposed resolution 2024-12-13 relating to the issuance of \$51,670,000 subordinated taxable electric utility revenue bonds,

Series A, 2024. Following discussion about the process, call dates, and ITC insurance, the Board unanimously adopted Resolution 2024-12-13.

### Priority Power EPC Contract

Members were provided with version PPM Draft 11.20.24 of the 43-page proposed Solar System Construction Agreement between Priority Power Management, LLC, and KPP Energy. CEO Colin Hansen and Chief Operating Officer, James Ging, provided information in the extensive review process that has occurred and is still occurring to get this important agreement in shape to move the project forward.

Following discussion, the Board approved the Solar System Construction Agreement with Priority Power Management, LLC substantially in form as presented with such corrections and changes as deemed appropriate by General Counsel, J.T. Klaus, and CEO, Colin Hansen, and authorized Hansen to execute and deliver the same as well as to complete and execute such other documents necessary in connection with the performance thereof.



## KPP 2025 Electric Rates

LARRY HOLLOWAY / ASSISTANT GENERAL MANAGER - OPERATIONS



On December 13, 2024, at the KPP Annual Members meeting and December 2024 KPP Board of Directors meeting the 2025 budget and the 2025 KPP rates were approved. Overall, the KPP projected annual average energy costs for 2025 is forecast

to be \$69.81/MWH as compared to the 2024 rate forecast of \$66.19/MWH. This is an increase of about 5 ½ %. What has changed in the 2025 rate forecast compared to the 2024 rate forecast one year ago?

KPP rates are made up of four components. Fixed costs - costs that are incurred regardless of usage - are recovered through demand rates. There are three different demand rates - Capacity, Transmission and Administrative & General (A&G). Each of these represent a charge to recover the related category of fixed costs in the budget. The fourth component of KPP rates is the Energy Rate. The Energy Rate reflects the category of variable costs in the budget.

The 2025 Energy Rate is \$25.45/MWh, an 11 ½ % increase over the \$22.83/MWh 2024 Energy Rate. The Energy Rate reflects budget costs related to the charges and credits in the SPP Integrated Market (IM) associated with selling our resources into the market and serving our load out of the market. It also includes the forecasted variable costs of our resources, for example the costs of our wind generation purchase power agreements and the fuel and other variable costs associated with KPP generation and other purchase power agreements. While the overall variable costs of KPP resources decreased by about \$500,000 from the 2024 estimates, the credit for those

resources in the IM decreased by about \$700,000 in 2025. Furthermore, IM settlement costs are forecast to increase in 2025, thereby increasing the forecasted cost to serve KPP load by over \$1.7 million in 2025, as compared to the 2024 forecast. Overall, 2025 budgeted energy costs are 7 ½% higher than 2024.

Additionally, energy sales for 2025 are forecasted to be only 96% of the forecasted 2024 values.

The 2025 A&G demand rate is \$2.43/kW-mo and is about 6% less than the 2024 A&G demand rate of \$2.58/kW-mo. This reflects a decrease in the debt service coverage ratio adder due to forecasted debt service coverage.

The largest cost increase in the 2025 budget are forecasted fixed transmission costs. The 2025 transmission rate is \$10.36/kW-mo, a 21.5% increase over the 2024 rate of \$8.52/kW-mo. This reflects a 2025 budget estimate of about \$17 million in SPP transmission costs as compared to a 2024 forecast of SPP transmission costs of \$14 million.

There are two reasons for this. First, actual SPP transmission costs in 2024 are estimated to exceed the 2024 budget estimate by approximately \$900K. The second reason is Energy and Sunflower formula-based transmission tariffs for 2025 indicate large increases. While we will work with other parties to audit and investigate these increases, our best estimate at this point reflects significant cost increases.

Capacity demand rates for 2025 represent a decrease in overall budget costs. The 2024 budget contained a \$5 million reserve fund for prepurchase of critical equipment for the Walnut Energy Center project as well as an assumed \$2 million debt payment for the PACE solar project. After reviewing the overall increase in costs from 2024, the KPP

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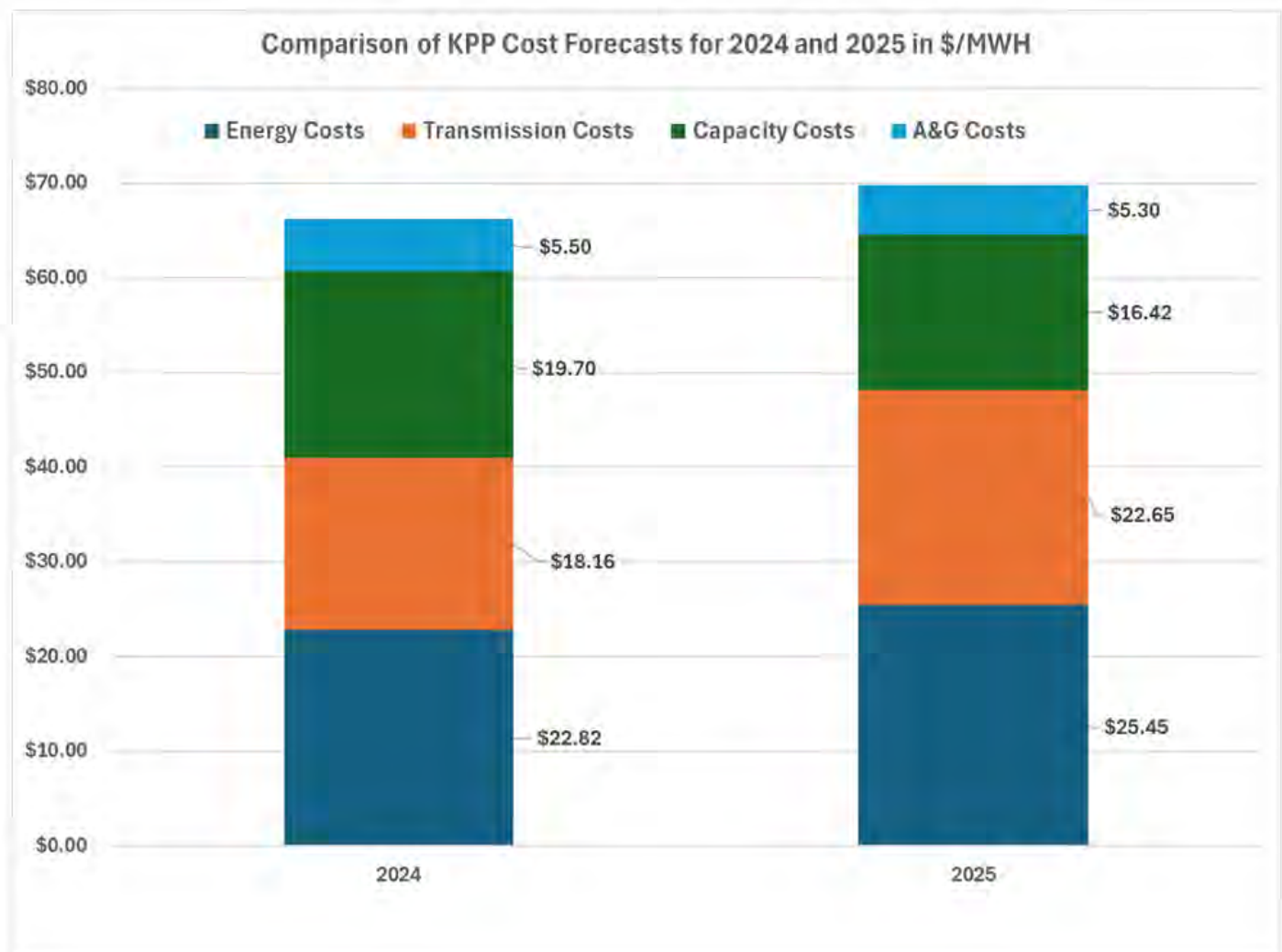


# KPP 2025 Electric Rates

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Board approved a Staff option to reduce the Walnut Energy Center reserve funding to \$2 million. This and overall PACE financing that did not require a 2025 debt service payment reduced the 2025 Capacity Demand rate to \$7.64/kW-mo. When compared to the 2024 Capacity Demand rate of \$9.40/kW-mo this is an overall decrease of almost 19%.

In summary, forecasted increased costs in SPP market prices as well as transmission costs have increased KPP's 2025 costs. This combined with decreased projected energy sales increased KPP's overall energy rates for 2025.



## SPP Integrated Transmission Plan Approved

On October 29<sup>th</sup>, the SPP Board of Directors approved an unprecedented \$7.7 billion Integrated Transmission Plan (ITP), marking the largest portfolio in SPP’s two-decade history. This plan includes 89 projects aimed at addressing rising electricity demand and shifts in regional generation sources. “By delivering an 8-to-1 benefit-cost ratio, the ITP will enhance grid resilience, particularly in extreme weather conditions, ensuring reliable energy access for SPP’s member states,” SPP noted in a statement.

The 2024 ITP portfolio is the product of 27 months of study and approximately 150 meetings of 11 working groups and committees comprising representatives of SPP’s member organizations. SPP evaluated more than 2,000 potential solutions to anticipated system needs, arriving at the 89 projects that represent 2,333 miles of new transmission and 495 miles of transmission rebuilds.



“The magnitude of the 2024 ITP is larger than we’ve seen before, but the time is right,” said SPP Vice President of Engineering Casey Cathey. “We’re seeing a large increase in demand for power throughout the nation and our region. Events like Winter Storms Uri and Elliott have highlighted the need for increased transmission capacity to ensure that all customers continue to receive reliable electricity service in the most challenging times.”

## Evergy Announces Two New 705 MW Gas Plants

On October 21<sup>st</sup>, Evergy announced that it will invest in two new 705 megawatt (MW) combined-cycle natural gas plants that will be built in Kansas. The plants are expected to begin operating in 2029 and 2030. The two new plants will provide “flexible generation that pairs well with the abundant renewable resource potential in Evergy’s service area and will meet stringent emissions standards.” The plant in Sumner County – near Wellington – is expected to begin providing electricity in 2029. The plant in Reno County is expected to be in service in 2030.

On November 6<sup>th</sup>, Evergy filed with the Kansas Corporation Commission (KCC) for predetermination of ratemaking principles and treatment for the costs associated with the new gas plants. KPP filed a petition to intervene on November 8<sup>th</sup> and is closely monitoring the docket.



## Event Calender

### DATES TO REMEMBER

**JANUARY 16, 2025**

KPP Board Meeting

**FEBRUARY 20, 2025**

KPP Board Meeting

**MARCH 20, 2025**

KPP Board Meeting

**APRIL 7, 2025**

Financial Training

**APRIL 17, 2025**

KPP Board Meeting

**APRIL 18, 2025**

National Lineman  
Appreciation Day

**APRIL 23, 2025**

KPP Member  
Appreciation Event

**APRIL 23-25, 2025**

KMU 2025 Conference

**MAY 15, 2025**

KPP Board Meeting

## KPP Resources by Fuel Source

NOVEMBER 2024

